

Noble Faye Kozack



Drillship

General description

The Noble Faye Kozack is a drill ship, with dual well centers designed for reliable drilling and well abandonment operations in deepwater and ultra-deepwater depths. Its hull design with ample storage and deck space supports efficient well construction, intervention, and decommissioning activities. The Noble Faye Kozack has a proven track record of reducing well construction time by a relentless focus on efficiency. It is outfitted with a dual BOP system, dual mud systems and an integrated managed pressure system.

General specifications

Design	Samsung 12000 Double Hull
Year built/upgraded	2013
Year entered service	2013
Builder	Samsung Heavy Industries
Flag	Liberia
Classification	ABS, Drilling Unit, ✱A1, ✱AMS, ✱ACCU, ✱DPS-3, MPD, CRC(I), EFP-AM, PMP-CBM, SElev(I)
MODU Code	2009
Overall Length	748 ft
Draft	39 ft (operating) / 28 ft (transit)
Depth	62 ft
Displacement	96,000 mt
Variable deck load	22,000 mt
Transit speed	11.5 knots (at transit draft)
Water depth	12,000 ft
Drilling depth	40,000 ft
Accommodation	200
Hook load	2.5MM lbs (main), 2.0MM lbs (aux)
Moonpool	84 ft x 41 ft

Applications

NORMS	Real Time Monitoring	Ops Performance Tool	H56	On The Go
			RigFlow/Rig Pulse	

These specifications are intended for general reference purposes only. Actual equipment may vary upon the contract situation and customer needs.

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Storage capacity

Liquid mud	19,744 bbls
Base oil	9,434 bbls
Brine	3,563 bbls
Bulk cement	18,646 cuft
Bulk bentonite	4,972 cuft
Bulk barite	29,095 cuft
Sacks	10,000
Fuel	46,500 bbls
Drill water	15,700 bbls
Potable water	8,176 bbls

Drilling equipment

Derrick	160 ft x 60 ft x 80 ft derrick to handle 135 ft tubular with 1 x NOV 2,500 kips crown block (main) and 1 x NOV 2,000 kips (aux), 4,500 kips max simultaneous load.
Drawworks	2 x NOV AHC 7,000kW (main, aux)
Motion Compensator	AHC (main, aux)
Rotary Table	1 x Varco BJ RST 75-1/2" hydraulic (main) 1 x Varco BJ RST 60-1/2" hydraulic (aux)
Top Drive	TDX-1250, 2,500 kips rotating (main) TDX-1250, 2,500 kips rotating (aux)
Tubular Handling	2 x Hydra-Racker System HR-IV, 2x Hydratong MPT-TF-975 (for 3 1/2" to 9 3/4" tool-joints)
Fingerboard capacity	260 stds 6 5/8", 110 stds 5 7/8", 72 stds Casing, 35 stds DC
Mud Pumps	4 x NOV 14-P-220, 7,500 psi
Solids Control System	7 x VSM 300 shale shakers
Iron Roughneck	Hydratong MPT TF-975 w/ TE-1190, 147,000 ft-lbs.

Sub sea equipment

Diverter	1 x NOV Shaffer, 21 1/4", 500 psi
Dual BOP	Yes
BOP stack	2 x 6 ram cavities each: 2 x NOV-Shaffer NXT 18 3/4" 15k triple; GE Vetco SHD H4 18 3/4" 15k wellhead Connector
LMRP	2 x NOV-Shaffer 18 3/4" 10k annular; GE-Vetco ExF H4 18 3/4" 15k High Angle Release LMRP connector
C&K manifold	SRI, 15 k
Marine riser	NOV-Shaffer 21" OD, 90 ft joints, Class FT-H Type, 3.5 million lbs, 10,000 ft;
Tensioners	16 x NOV SWRT 225 kips each with 50 ft stroke
XT Carts	Yes

Noble Faye Kozack



Noble Faye Kozack Rig Crew

Power generation

Main power	6 x 8,000 kW, Himsen at 720 rpm
Electrical power	6 x 7,760 kW, 11kV, generators
Emergency power	All 6 main engines are rated as emergency generators

Cranes

Main cranes	4 x 85 t electro-hydraulic knuckle-boom cranes at 18 m (59 ft) radius
Subsea cranes	N/A
X-Mas Tree / BOP	2 x 240 t BOP Gantry crane
Other	2 x Xmas tree skids 120t, 1 x Multipurpose skid 1,000 t 1 x 9 t NOV Pipe Handling Crane 1 x 10 t NOV Helideck Crane 1 x 57 t NOV Riser Gantry Crane

Other Systems

MPD	MPD manifold with dual flowpaths, twin 4" Halliburton chokes, Coriolis sensor, NOV MPD Ncontrol, AFG IRJ ACD, Compact Riser Gas Handler. PMCD capable. 4x Coriolis Sensors on the mud pumps.
Burner booms	1 x NOV Swan Neck
Dual activity	Yes
Automation	Cyberbase, NOVOS,
Red Zone Management	Altave, Camera based
On the Go	Yes
H56 Enabled	Rig Flow, Rig Pulse
Data Infrastructure	Real Time Monitoring
Other	Salunda Fingerboard Monitoring System

Real Time Data Provision

Drilling	VMS	BOP	MPD
		2026	

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Unique Capabilities and Enhancements

Station keeping / Propulsion system

Mooring system	N/A
Mooring winches	N/A
Thrusters	6 x 4,500 kW, UUC 405 Rolls Royce fixed pitch, in water removable thrusters
DP system	Kongsberg SDP-32 System for DPS-3 Operations
Position reference systems	2 x HPR / 3 x DGPS

