

Fleet Status Report

October 26, 2026



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Recent Commercial Activity since July 27, 2026 report

Floaters

Noble BlackHawk	One-well contract with Apache in Uruguay expected to commence in Q4 2027, with an estimated duration of 50 days. Contract value of approximately \$25 million excludes additional fees for mobilization and demobilization.
Noble BlackRhino	Four-well contract with TotalEnergies in Nigeria expected to commence in Q4 2026, with an estimated duration of 150 days plus six priced option wells.
Noble Faye Kozack	Five-well contract with Tullow in Ghana expected to commence in mid-2027, with an estimated duration of 250 days, plus five priced option wells.
Noble Globetrotter I	Two-well contract with Occidental expected to commence in Q2 2027. Terms of the contract, which includes additional fees for mobilization and demobilization, are not disclosed. Thereafter, the rig is expected to commence a contract with TotalEnergies in West Africa under a 3-year Capacity Reservation Agreement (CRA) for light well intervention services, providing a minimum commitment of 150 days per year. The first call-off service order is expected to commence in Angola in Q3/Q4 2027.

Jackups

Noble Interceptor	One-well contract with DNO in Norway expected to commence in Q3 2027, with an estimated duration of 50-90 days. Thereafter, the rig is expected to commence, in direct continuation, a long-term P&A scope for ConocoPhillips in Norway on the Ekofisk field, with an estimated duration of 670 days.
Noble Intrepid	One-well contract with ORLEN in Norway expected to commence in Q3 2027, with an estimated duration of 40-60 days.

Commercial activity listed reflects all publicly announced contracts and option exercises since prior Fleet Status Report dated July 27, 2026.

The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about the estimated duration of client contracts, contract values and dayrate amounts, future contract commencement and end dates, shipyard projects, project status and project schedules, our business, financial performance, and prospects, the offshore drilling market and demand fundamentals, backlog, contract status, contract negotiations, terminations, options and extensions, contract awards and expected future contracts, mobilization and demobilization fees, customer actions, needs and the general customer landscape, and fleet condition, utilization and strategy. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially. The following information should be read in conjunction with Noble Corporation plc's ("Noble") filings with the Securities & Exchange Commission (the "SEC"), including its annual report on Form 10-K and its subsequent quarterly reports on Form 10-Q, and in particular the description of, and assumptions with respect to, Noble's backlog and the associated risks as well as the other risk factors contained therein. Such filings are available on Noble's website at www.noblecorp.com and on the SEC's website at www.sec.gov.

Contract Backlog

The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension, delays for a variety of reasons, and for certain customers, reallocation of term among contracted rigs, including some beyond Noble's control. The contract backlog represents the maximum contract drilling revenues that can be earned when only considering the contractual operating dayrate in effect during the firm contract period. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond Noble's control. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, contract preparation, shipyards or recharges, unless specifically otherwise stated. Dayrates may include revenue associated with performance, including, for example, approximately 40% assumed performance revenue realized on a combined basis under certain long-term contracts with Shell (US) and TotalEnergies (Suriname).



Floater Fleet Contract Status

Drillships (7G)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Faye Kozack	Samsung 96K	2013	12,000	Brazil Ghana	Petrobras Tullow	Jul-24 Mid 2027	Jan-27 Q1 2028	Undisclosed Undisclosed	Five-well contract (estimated 250 days), plus five priced option wells.
Noble Stanley Lafosse	Samsung 96K	2014	12,000	US Gulf	Murphy	Feb-25	Jan-27	Undisclosed	
Noble Valiant	Samsung 96K	2014	12,000	Suriname	TotalEnergies	Dec-26	Q4-29	Undisclosed	16-well contract (estimated 1,060 days), plus four one-well options across both TotalEnergies Suriname contracts.
Noble Venturer	Samsung 96K	2014	12,000	Ghana	Planet One	Oct-26	Nov-26	\$430,000	Plus two unpriced option wells.
				US Gulf	Shell	Q4-27	Q3-31	Undisclosed	Four-year contract, base dayrate value of \$606 million (including upgrades and services, excluding mob/demob), plus potential performance incentives of up to 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.
Noble Viking	Samsung 96K	2014	12,000	Asia Pac	Undisclosed	Q1-28	Q4-28	Undisclosed	Plus options to Q1 2029.
Noble Voyager	Samsung 96K	2015	12,000	US Gulf	Shell	Sep-26	Sep-30	Undisclosed	Four-year contract, base dayrate value of \$606 million (including upgrades and services, excluding mob/demob), plus potential performance incentives of up to 20% of base value, subject to achieving specific performance targets. Plus four 1-year options at mutually agreed rates.
Noble Tom Madden	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Dec-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Sam Croft	Gusto P10000	2014	12,000	Guyana	ExxonMobil	Apr-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Don Taylor	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Nov-19	Feb-29	Market based	Contract award under CEA - See Note #1.
Noble Bob Douglas	Gusto P10000	2013	12,000	Guyana	ExxonMobil	Apr-18	Feb-29	Market based	Contract award under CEA - See Note #1.

1) Following the pricing reset on March 1, 2026, dayrates under the CEA framework will henceforth occur on January 1 and July 1 each year.

Key changes in bold



Floater Fleet Contract Status

Drillships (7G, cont)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble BlackHawk	Gusto P10000	2014	12,000	US Gulf	Occidental	Nov-24	Nov-26	Undisclosed	Two-year contract valued at \$350 million, excluding potential additional fees for MPD services.
					Apache	Q4 2027	Q4 2027	Undisclosed	One-well contract (estimated 50 days) valued at \$25 million, excluding additional fees for mobilization.
Noble BlackHornet	Gusto P10000	2014	12,000	US Gulf	bp	Feb-25	Feb-27	Undisclosed	Two-year contract valued at \$350 million.
						Feb-27	Feb-29	Undisclosed	Two-year contract valued at \$310 million, plus a one-year priced option.
Noble BlackLion	Gusto P10000	2015	12,000	US Gulf	bp	Sep-26	Sep-28	Undisclosed	Two-year contract valued at \$310 million, plus a one-year priced option.
Noble BlackRhino	Gusto P10000	2014	12,000	Nigeria	TotalEnergies	Nov-26	Apr-27	Undisclosed	Four-well contract (estimated 150 days) plus six priced option wells.

Drillships (6G)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Globetrotter I	Globetrotter Class	2011	10,000	Peru	Occidental	Q2-27	Q2-27	Undisclosed	Two-well contract with Occidental expected to commence in Q2 2027. Three-year capacity reservation agreement (CRA) for light well intervention services (minimum 150 days per year).
				West Africa	TotalEnergies	Q3/Q4-27	2030	Undisclosed	
Noble Gerry de Souza	Samsung 12,000	2011	12,000	Nigeria	ExxonMobil	Aug-26	Aug-28	Undisclosed	Two-year contract valued at \$292 million. Plus three unpriced one-year options.



Floater Fleet Contract Status

Semisubmersibles (6G)

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Deliverer	DSS21-DPS2	2010	10,000	Australia	Woodside	Q2-27	Q1-28	Undisclosed	Five-well contract valued at \$121 million, excluding additional services and potential rig upgrades. Plus two priced option wells.
Noble Developer	DSS21-DPS2	2009	10,000	Suriname	Petronas	Jul-25	Oct-26	Undisclosed	One well contract (estimated 50 days) valued at approximately \$22 million, including mobilization and demobilization fees. Plus three unpriced well options.
				Guyana	ExxonMobil	Nov-26	Jan-27	\$375,000	
				Trinidad	Bp	Jan-27	Sep-27	\$375,000	
Noble Discoverer	DSS21-DPS2	2009	10,000	Suriname	TotalEnergies	Dec-26	Q4-29	Undisclosed	16-well contract (estimated 1,060 days), plus four one-well options across both TotalEnergies Suriname contracts.
Noble Claus Bachmann	Moss CS-60E	2016	10,000	United Kingdom	bp	Mar-27	Sep-27	\$320,000	Plus a \$5 million mobilization fee.
				Norway	Aker BP	Sep-27	Sep-30	Undisclosed	Three-year contract valued at \$473M, including mobilization fee and excluding integrated services and potential performance bonus.
Noble Courage	F&G ExD Millennium	2009	10,000	Brazil	Petrobras	Dec-23	Dec-30	Undisclosed	

Semisubmersibles (other)

Rig Name	Design	Built ¹	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Endeavor	Enhanced Victory	1975 / 2006	10,000	South America	Undisclosed	Jan-27	Jun-28	\$300,000	Plus performance bonus potential and mobilization/demobilization fees.
Noble Patriot	Bingo 3000	1983	1,500	United Kingdom	TAQA	Jan-25	Jun-28	Undisclosed	Contract comprises 52 well P&A scope.

¹Noble Endeavor reflects year of original construction as well as year of major upgrade.



Jackup Fleet Contract Status

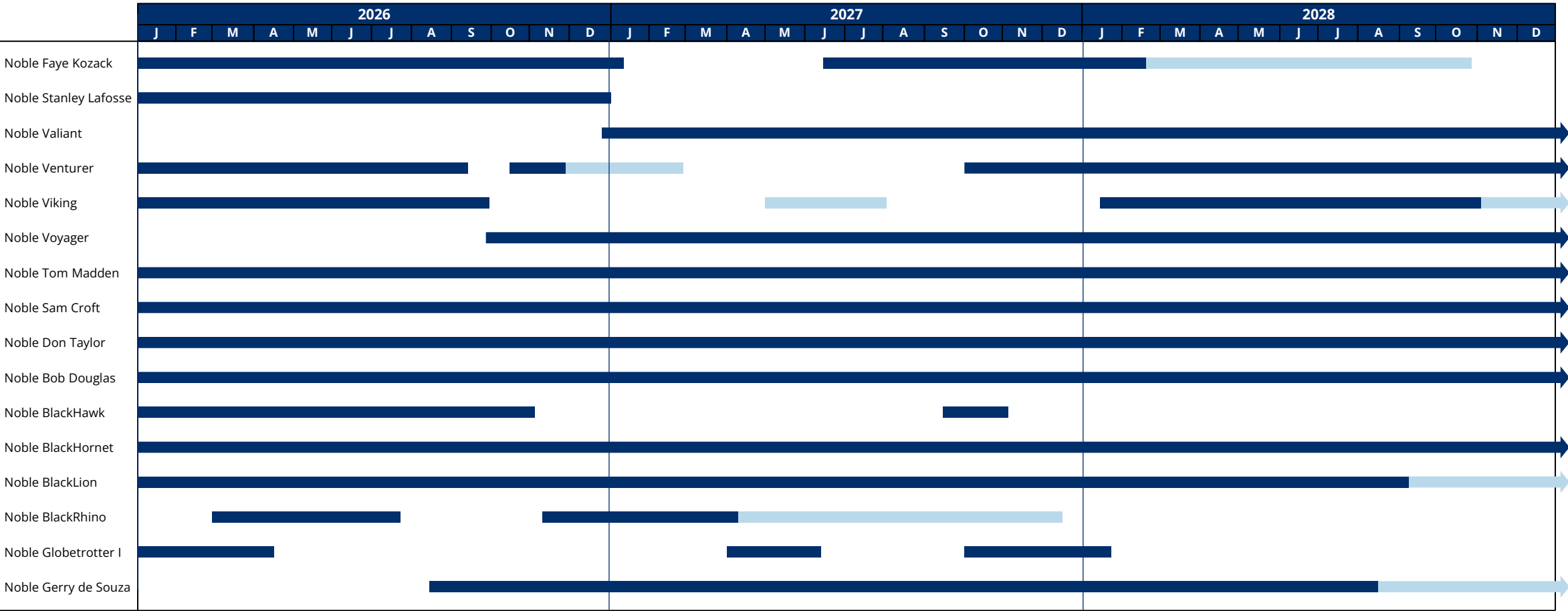
Ultra-Harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Innovator	MSC CJ70-XL	2003	492	United Kingdom	Available				
Noble Integrator	MSC CJ70-XLE	2015	492	Norway	Aker BP	Apr-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.
Noble Interceptor	MSC CJ70-XLE	2014	492	Norway	Aker BP	Sep-26	Jan-27	Undisclosed	150-day accommodation scope valued at \$38.7 million, including mobilization and demobilization fees, plus up to 90 days of options.
					DNO	Q3-27	Q3-27	Undisclosed	One-well contract (estimated 50-90 days).
					ConocoPhillips	Q3-27	Q3-29	Undisclosed	P&A campaign (estimated 670 days).
Noble Intrepid	MSC CJ70-XLE	2014	492	United Kingdom	bp	Apr-26	Sep-27	\$150,000	Plus four priced option wells.
				Norway	ORLEN	Sep-27	Nov-27	Undisclosed	One-well contract (estimated 40-60 days).
Noble Invincible	MSC CJ70-XLE	2016	492	Norway	Aker BP	Dec-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.

Key changes in bold



Drillships Contract Timeline

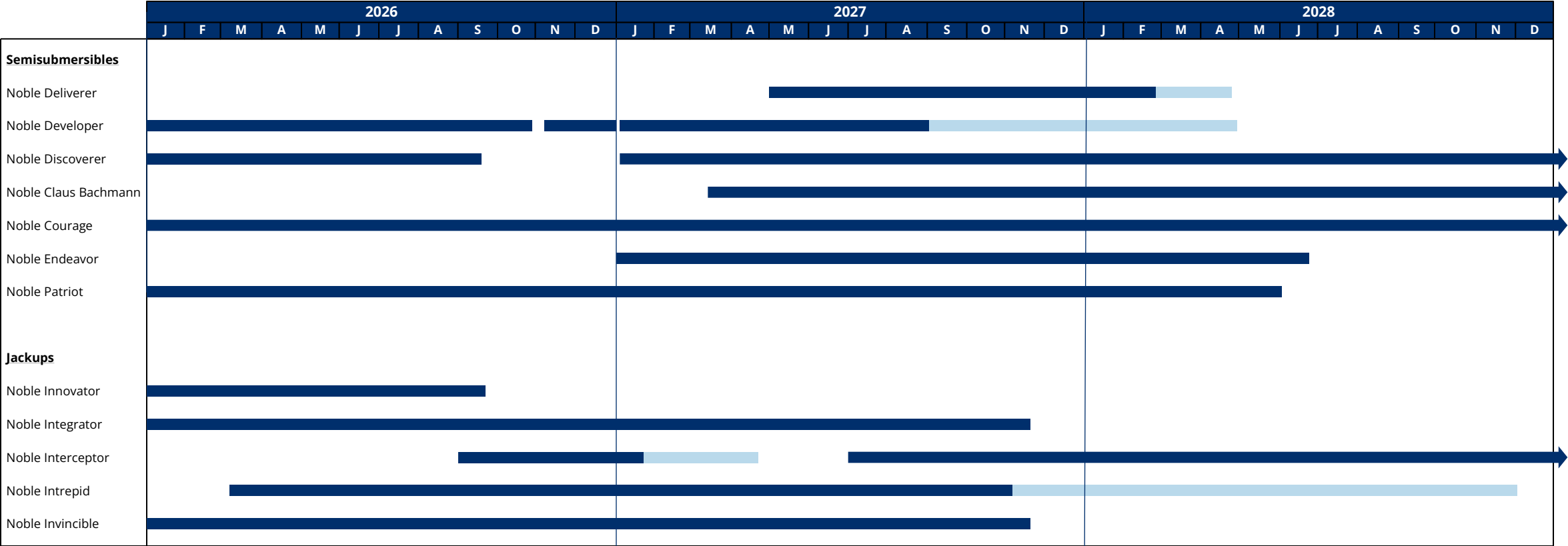


Firm contract period Options

1) Capacity Reservation Agreement (CRA) comprises a minimum commitment of 150 days per year over 3 years for Light Well Intervention services.



Semisubmersibles and Jackups Contract Timeline



Firm contract period Options

